

[REDACTED]

From: [REDACTED]
Sent: Monday, April 26, 2010 6:40 AM
To: [REDACTED]
Cc: [REDACTED]
Subject: FW: Ops Note

Here is the negative test procedure.

From: [REDACTED]
Sent: Tuesday, April 20, 2010 10:43 AM
To: [REDACTED]
Cc: [REDACTED]
Subject: Ops Note

Quick ops note for the next few days:

1. Test casing per APD to 250 / 2500 psi
2. RIH to 8367'
3. Displace to seawater from there to above the wellhead
4. With seawater in the kill close annular and do a negative test ~2350 psi differential
5. Open annular and continue displacement
6. Set a 300' balanced cement plug w/ 5 bbls in DP
7. POOH ~100-200' above top of cement and drop neft ball / circulate DS volume
8. Spot corrosion inhibitor in the open hole
9. POOH to just below the wellhead or above with the 3-1/2" stinger (if desired wash with the 3-1/2" / do not rotate / a separate run will not be made to wash as the displacement will clean up the wellhead)
10. POOH and make LIT / LDS runs
11. Test casing to 1000 psi with seawater (non MMS test / BP DWOP) – surface plug
 - a. Confirm bbls to pressure up on original casing test vs bbls to test surface plug (should be less due to volume differences and fluid compressibility –seawater vs sobm)
 - b. Plot on chart / send to Houston for confirmation

4/26/2010

CONFIDENTIAL TREATMENT REQUESTED

BP-HZN-CEC008574